RAYLE ELECTRIC MEMBERSHIP CORPORATION

RATE SCHEDULE 5
LARGE INDUSTRIAL SERVICE

AVAILABILITY

Available to all members served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations and subject to the execution of a contract for service mutually agreed upon by the Cooperative and the member.

APPLICABILITY

Applicable to members having a connected load of 900 kilowatts or more at one standard voltage required on the member's premises, delivered at one point, and metered at or compensated to that voltage.

TYPE OF SERVICE

Multi-phase, 60 hertz, at standard voltages or at other voltages as might be mutually agreeable.

MONTHLY RATE

I. Wholesale Power

Service Charge:	@	$200.00 per month
Demand Charge:		
Non-Coincident Peak Demand Billing Demand	@	$ 3.00 per kW
Coincident Peak Billing Demand	@	$ 7.00 per kW
Energy Charge:		
All kWh	@	6.40¢ per kWh

Wholesale Facilities Charge:

The full or prorated amount of any facilities charge billed to the Cooperative by Georgia Transmission Corporation ("GTC") pertaining to the investment in facilities provided by GTC specifically in order to furnish service hereunder.

II. Rayle Electric Membership Corporation Facilities Charge

The dollar investment in facilities provided by the Cooperative specifically in order to furnish demand and energy to the member times a monthly carrying cost factor based upon cost estimates in accordance with the latest cost information available.

III. Rayle Electric Membership Corporation Service Charge

A. $100 plus

B. 1% times the amount determined in Section I, above.

DETERMINATION OF DEMANDS

Non-Coincident Peak Demand

The Non-Coincident Peak Demand shall be based on the highest kW measurement recorded during the current month.

Coincident Peak Demand

For the billing months of January through December, the Coincident Peak Billing Demand shall be the consumer's average 60-minute metered demands coincident with the hours of the five highest non-holiday, weekday demands during Peak Period Notification Hours of Oglethorpe Power Corporation during the prior calendar year.

PEAK PERIOD NOTIFICATION HOURS

Peak Period Notification Hours are those hours for which Oglethorpe has projected its system to experience peak load conditions and has provided advance notice of such projected conditions to the Cooperative. Only coincident demands established by the consumer during those specified hours will be included in the determination of the consumer's Coincident Peak Billing Demand.

The Cooperative will make diligent timely effort to relay the notice it receives from Oglethorpe regarding projected peak periods to the consumer. Typically, notice will be provided approximately 2 hours in advance of the peak period, but notification may be as close as 30 minutes to the beginning of the peak period. Failure of the consumer to receive such notice, however, does not relieve the consumer from any obligations with respect to the consumer's Coincident Peak Billing Demand requirements determined herein.

WHOLESALE POWER COST ADJUSTMENT

The above rates and minimums shall be increased or decreased in accordance with the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

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MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the greatest of the following:

1. The sum of the charges contained in Monthly Rate sections (I) - (III) as stated above.
2. A charge of $1.00 per kVA of required transformer capacity.
3. The minimum charge as may be specified in the Agreement for Electric Service contract.

BILLING ADJUSTMENTS

An independent engineering estimate of the transformation and line losses from the wholesale metering point shall be made and such losses shall be added to the member's metered billing units before the computation of charges as stated above.

TERMS OF PAYMENT

A penalty of $5.00 or five percent (5%) whichever is higher will be added to the above rates in the event the current monthly bill is not paid on or before the date indicated on the bill.

Rate Code: 5
EFFECTIVE DATE: May, 1 2023